" A small country with big ideas"

Monica Araya 2016

## 100% Green Electrical Energy for the Faroes by 2030

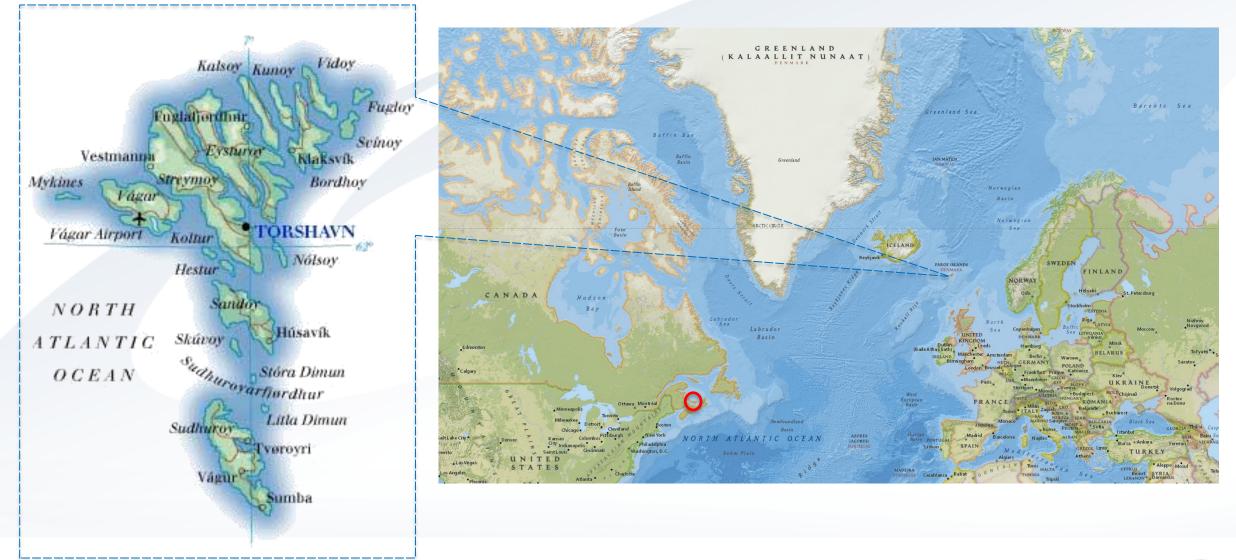
Lessons for Small Islands



**R&D Manager** Dipl.Ing. E.E. (Hons) MBA Renewables



### **Faroe Islands**



10/25/2016



### **Faroe Islands**



#### • General data:

- 18 islands (17 are populated)
- 50.000 inhabitants
- Area of 1.399 km<sup>2</sup>
- Main export: Fish and fish products





### **Electrical Company SEV**

#### **Company Structure:**

- Non-profit, founded 1<sup>st</sup> October 1946
- 100 % owned by all Faroese municipalities
- Monopoly on grid operation (transmission & MV/LV distribution)
- "De facto" monopoly on production (98%)
- Joint and several price structure
- Vertically Integrated Company
- *"Micro isolated system" in EU terms* ( < 500 GWh )
  - Directive 2009/72
    - Derogation from relevant provisions in different chapters about unbundling, third party access etc.

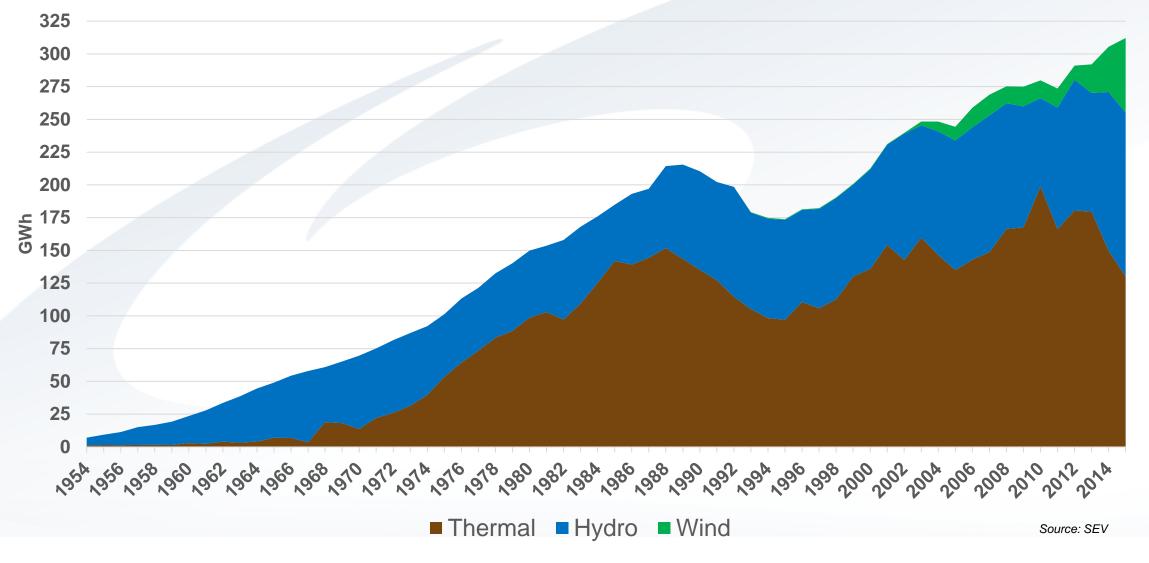


#### Fossil fuel Powerplant

- Hydro Powerplant
- 60kV Substation
- 🛧 Windturbine
- \_\_\_\_\_ 60 k V
- \_\_\_\_\_ 20kV
- 10kV
- \_\_\_\_\_ 6kV

\_\_\_\_\_ Subsea Cable 10/25/2016

### Energy Mix 1954 - 2015

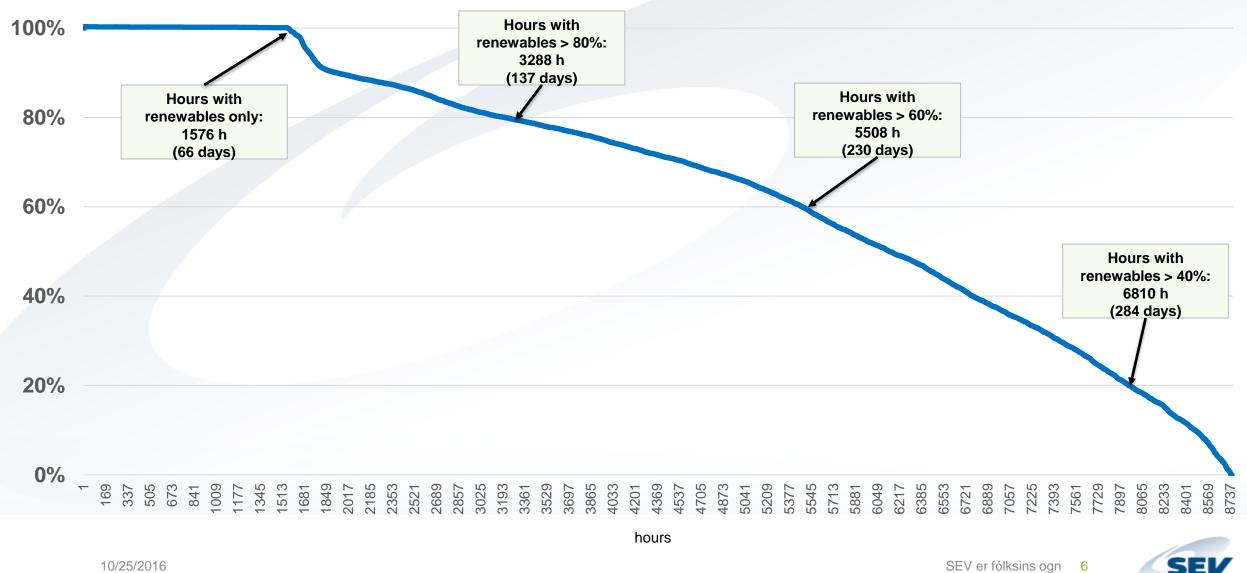


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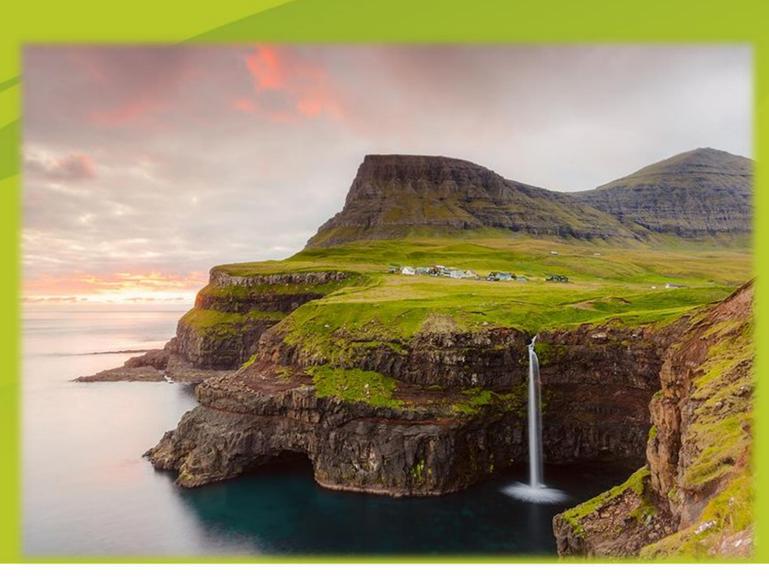
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SEL

### **Renewable energy duration curve 2015**

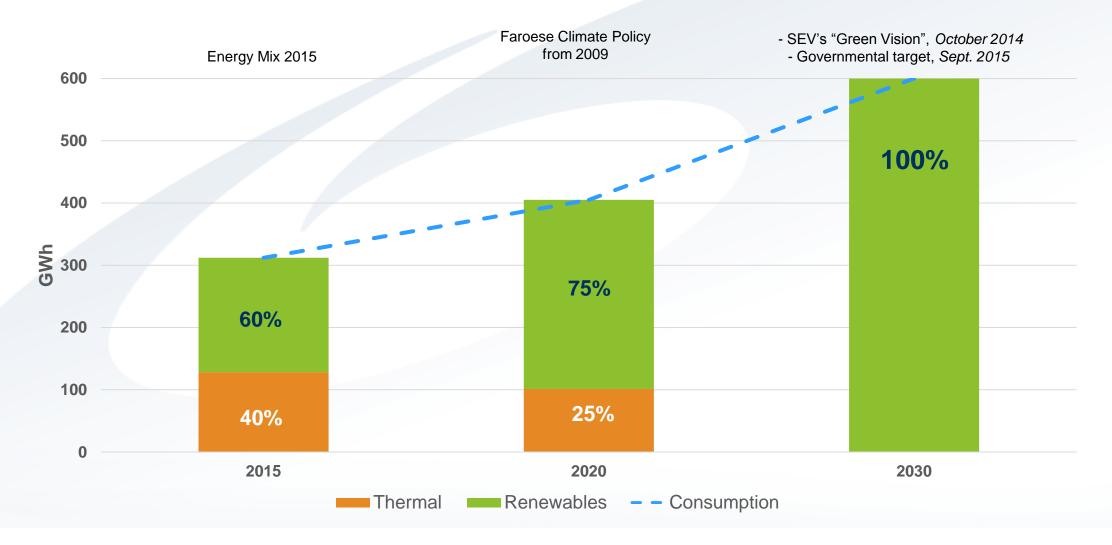


Main drivers for renewable energy in the Faroe Islands





### Carbon free electricity by 2030



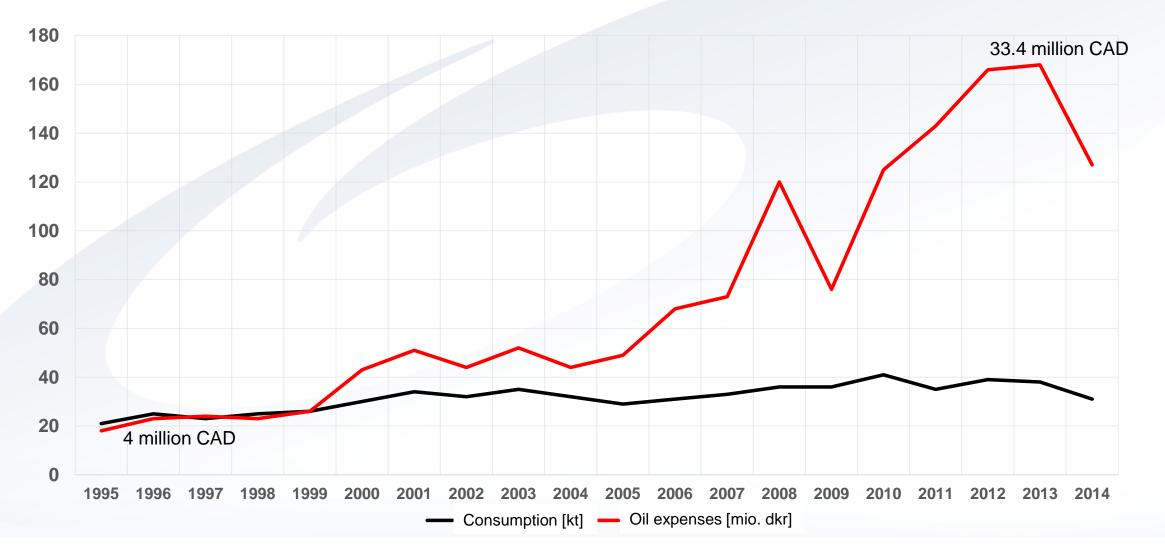
Assumptions:

- 2% increase in consumption annually
- Linear electrification of Heating 2016 2030

- Linear electrification of transport on land



### **Unpredictable oil expenses**

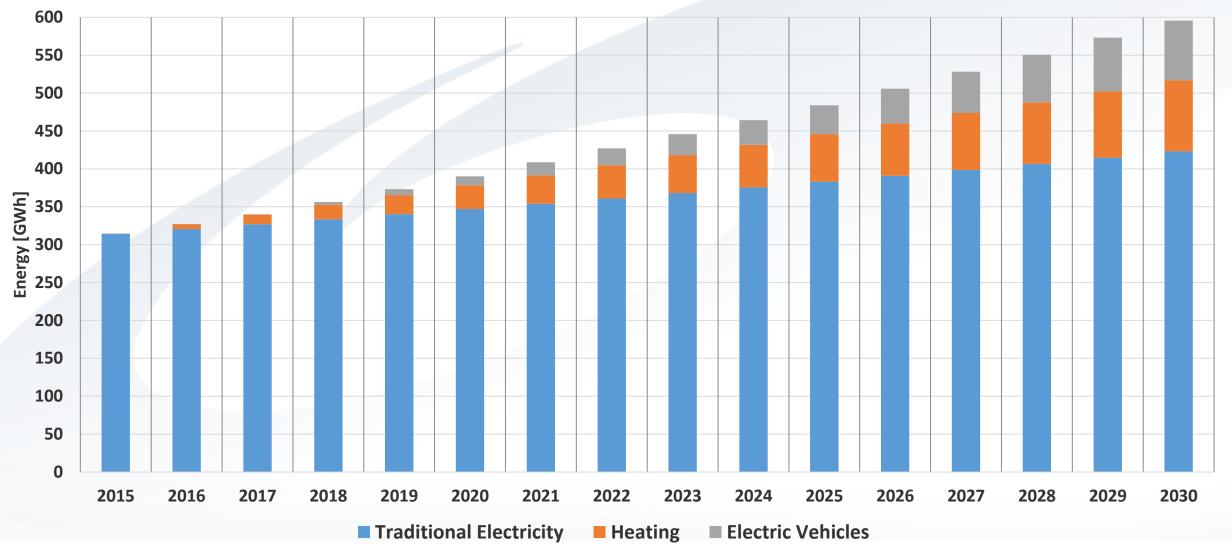




### **Projected Energy Demand**



### **Projected Energy Demand 2015-2030**



SEV

### **Renewable resources**

### in the Faroe Islands

A systematic approach to identify local resources in order to set up a technology roadmap



### **Assessment of local renewable resources**



Average wind speed: > 10m/s



Precipitation: ~1284 mm/year (PEI: 890mm/y) Soruce: WWW.gov.pe.ca



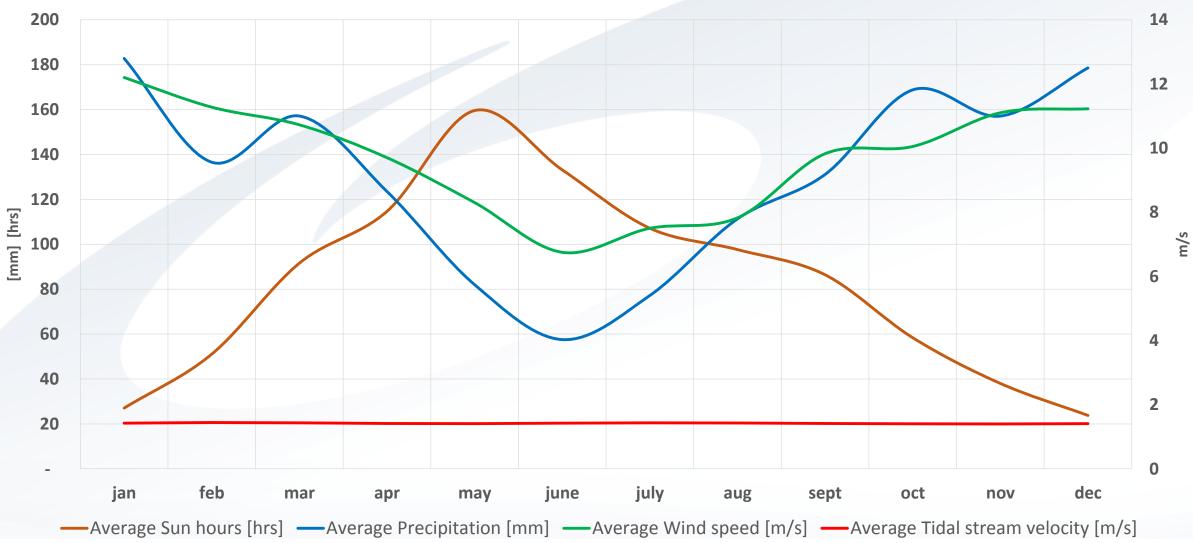
Peak tidal velocities: ~ 3.5 m/s



Average sun hours: ~ 1100 hrs/year (PEI: 1841) sorrice: www.currentresults.com



### **Correlation between the resources**





**Testbed for Smart Grid** 

**Technologies** 

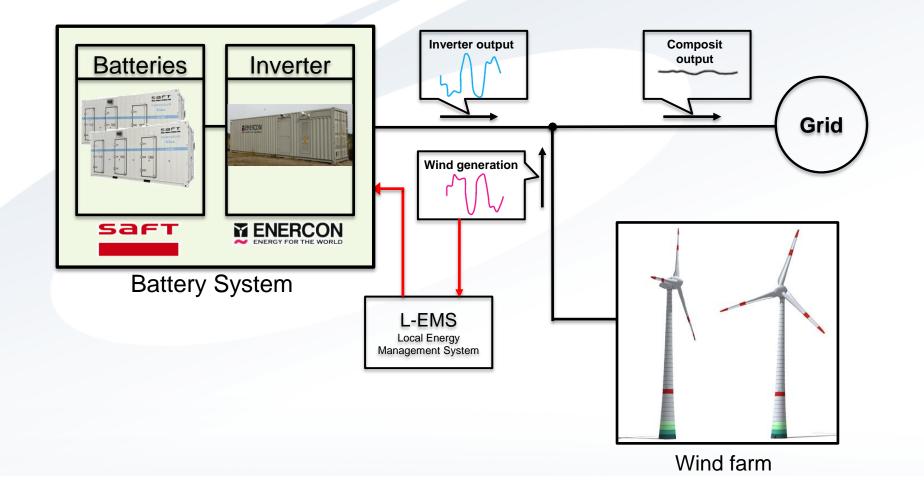


### Battery system in Húsahagi



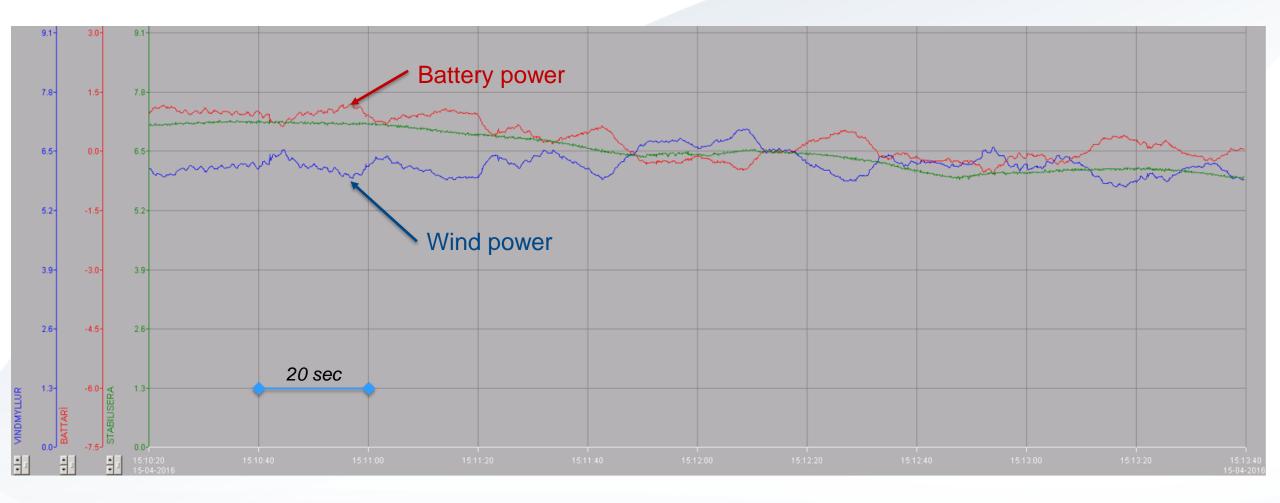


### Schematic overview of battery system



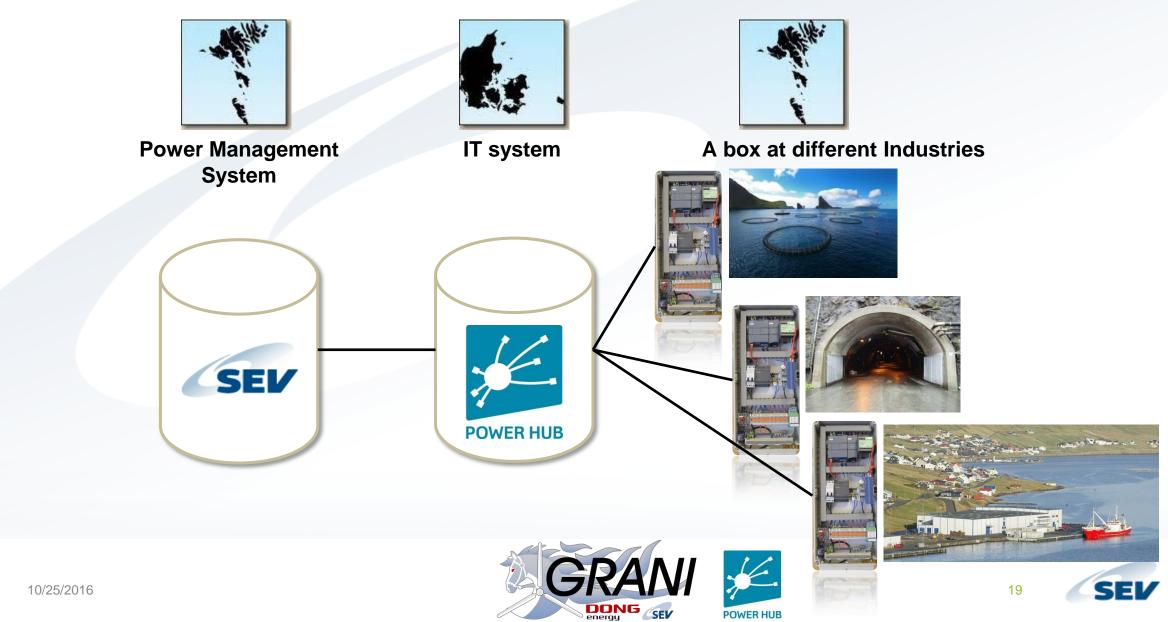


### **Battery system in operation**

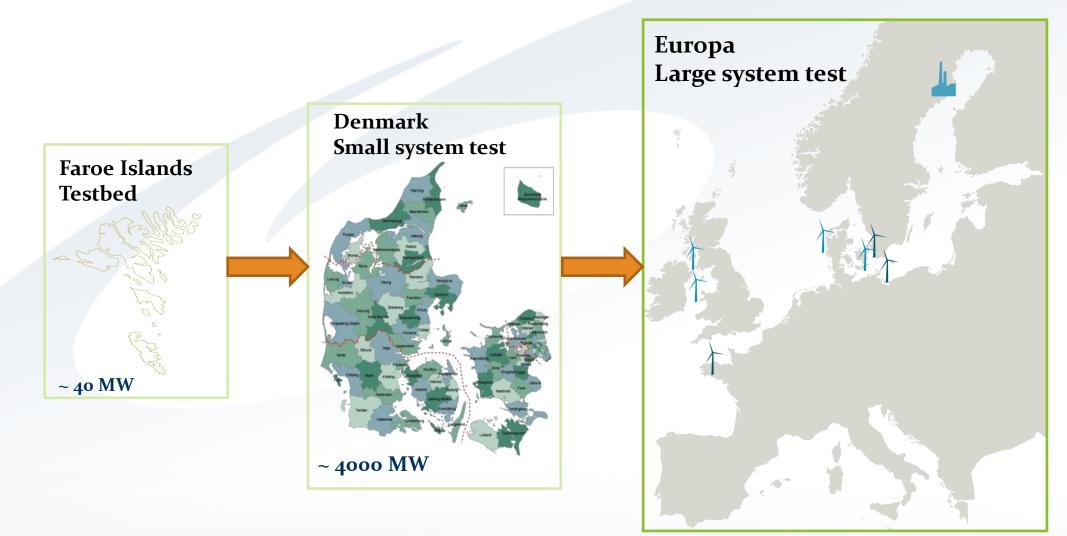




### **Schematic overview of PowerHub**



### **Testbed for Smart Grid Technologies**





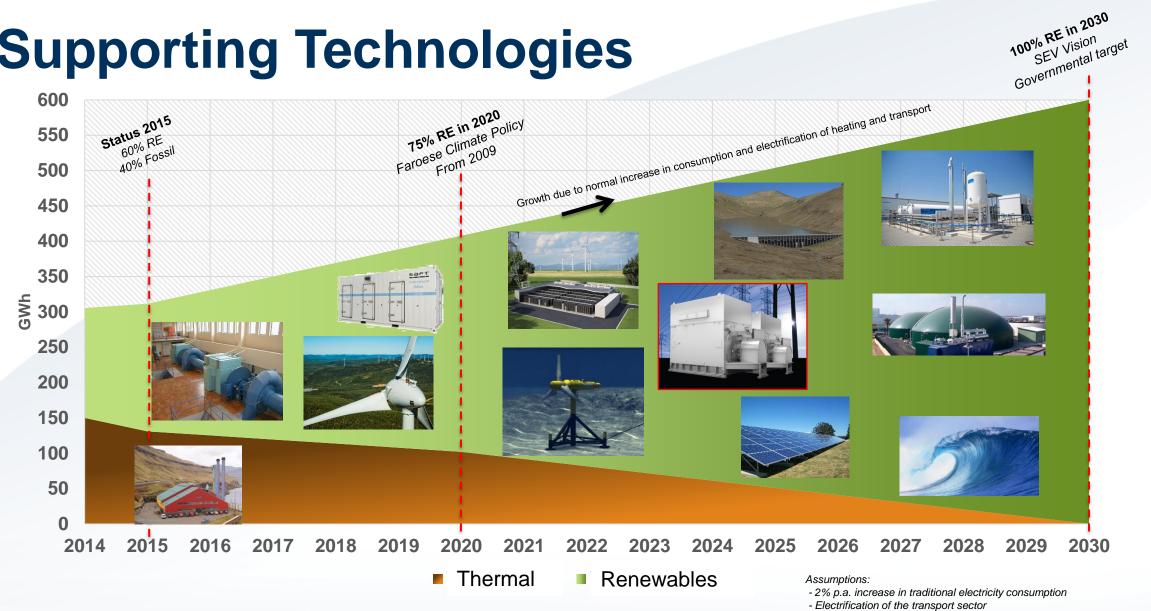




# Technologies supporting the 100% RE Vision



### **Supporting Technologies**



- Electrification of the heating sector (houses and buildings)

SEL

### **Nordic Council Nature and Environment Prize**



Chair of Board Mr. Jákup Suni Lauritsen and CEO Mr. Hákun Djurhuus

#### Motivation:

*"The prize goes to the Faroese electricity"* company SEV for its ambitious targets and innovation. SEV's work is not only important for the phasing in of renewable energy in the Faroe Islands, but also for the European grid as a whole. Its ambitious targets and the creative nature of its efforts to reduce dependency on fossil fuels make SEV a worthy recipient of the Nordic Council Nature and Environment Prize 2015."



" We simply must balance our demand for energy with our rapidly shrinking resources. By acting now we can control our future instead of letting the future control us"

Jimmy Carter 1977

### Thank you!

#### Terji Nielsen

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### Wind energy

and and





### The Neshagi Wind farm

#### **Project specification:**

- 3 pcs ENERCON E44/900kW (2,7MW)
- Capacity factor: 45%
- Annual production: 10,6 GWh
- Building phase: 2011-2012

#### **Economical figures:**

- Total cost: 5.2 million CAD
- Oil savings: 2.300 ton/year
  - more than 1.2 million CAD/year
- Generating cost: 0,081 CAD/kWh

#### **Carbon footprint:**

• Annual CO<sub>2</sub> reduction: 7.000 ton/year





### The Húsahagi Wind farm

#### **Project specification:**

- 13 pcs ENERCON E44/900kW (11.7MW)
- Capacity factor: 42%
- Annual production: 41 GWh
- Building phase: 2013-2014

#### **Economical figures:**

- Total cost: 20.3 million CAD
- Oil savings: 8.000 ton/year
  - approximately 4,6 million CAD/year
- Generating cost: 0,063 CAD/kWh

#### Carbon footprint:

Annual CO<sub>2</sub> reduction: 28.000 ton/year





### **Other renewable resources**



### Hydropower

6 Hydropower plants Total installed capacity: 37MW Annual energy production: 115 GWh First installation in 1921

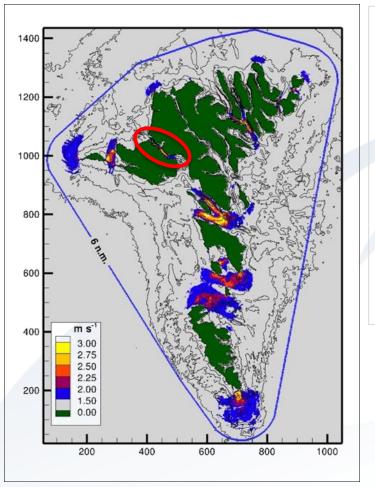




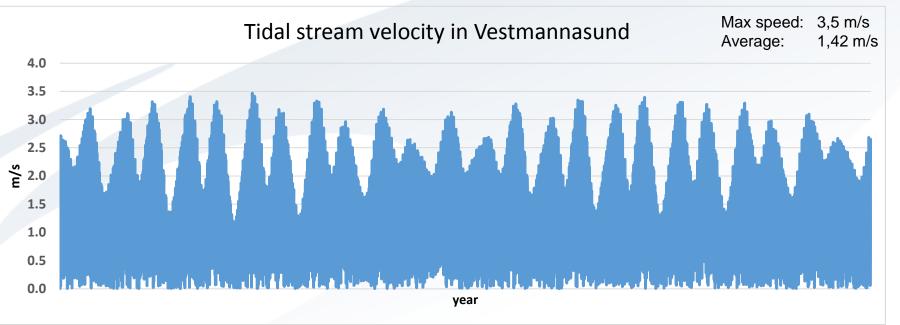


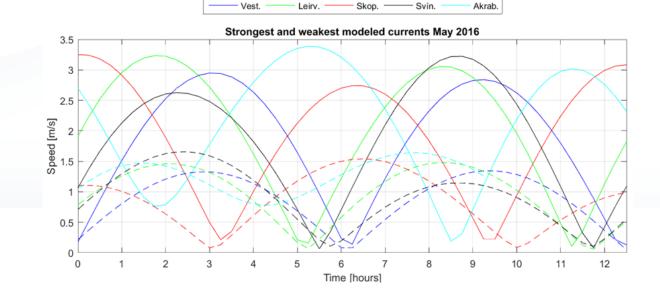


### **Tidal energy**





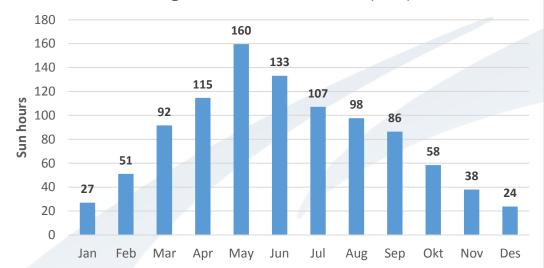




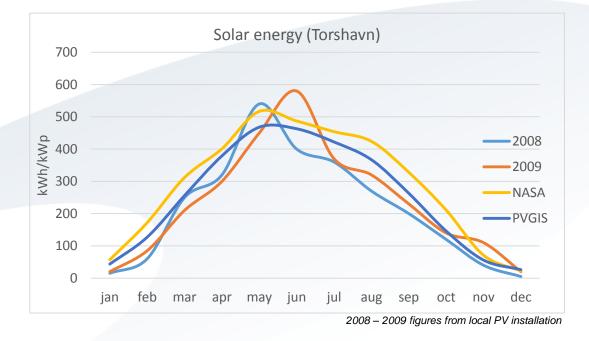


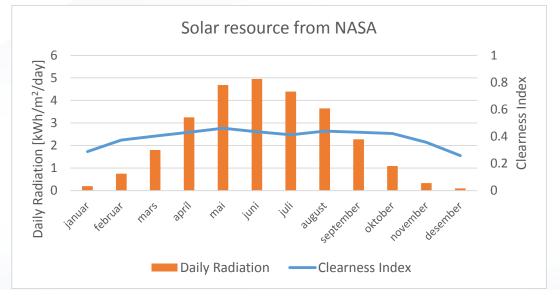
### **Photovoltaic**

Average sun hours 2007 – 2015 (DMI)



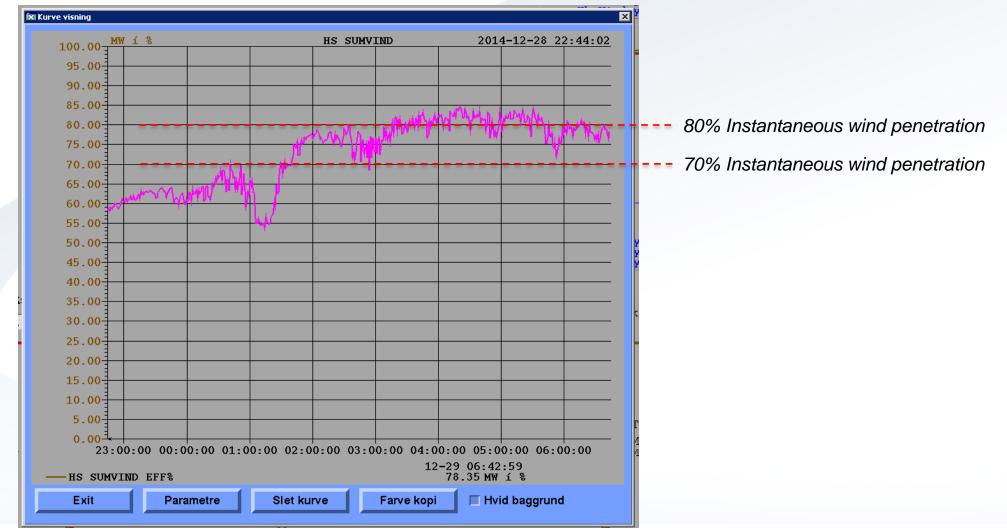








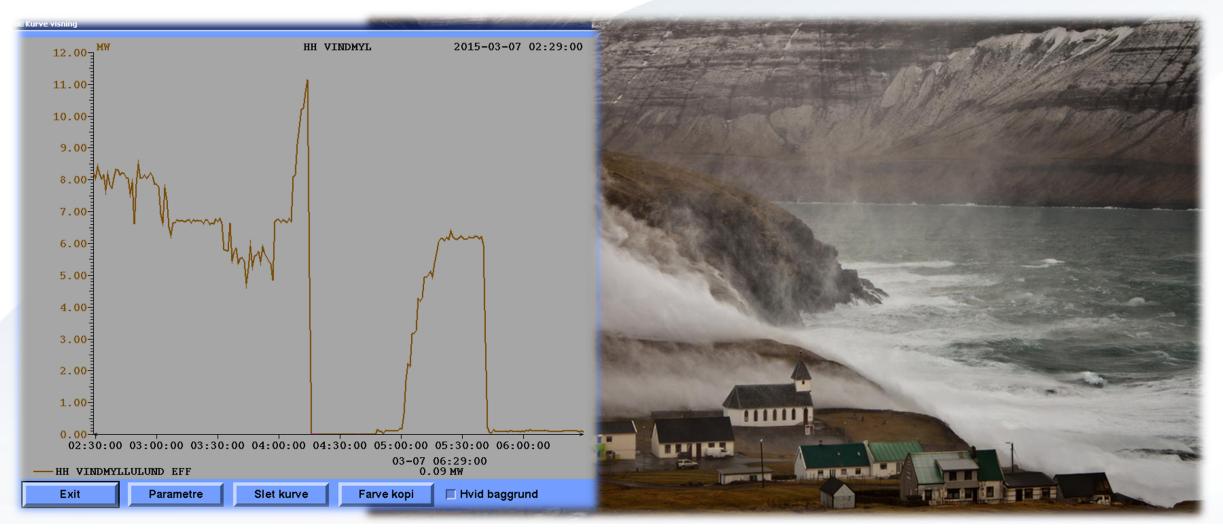
### Instantaneous wind penetration



From SEVs SCADA system (BECOS32)



### **Challenging weather conditions**



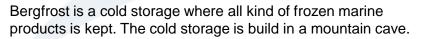


### **Customers**

HiddenFjord -Fútaklettur Salmon Farm delivering superior quality salmon. Power Hub controls the heat pump that keep the newly born salmons at the right temperature before they are send out

(35 kW heat pump)

#### Bergfrost



Care for the environment was the primary reason for blasting tunnels from the mountain for the cold store. It was felt that the blot on the landscape would be too visible if the quarry in Fuglafjørður was extended northwards. Far-sighted council members came up with the idea of going further into the mountain for stones.

(150 kW cooling compressor)

**Kollafjord Pelagic** Receives freshly caught fish and freeze it. The facility in Kollafjørð is one of the world's largest and most advanced processing facilities for human-consumption pelagic fish.

(4.200 kW cooling compressors)





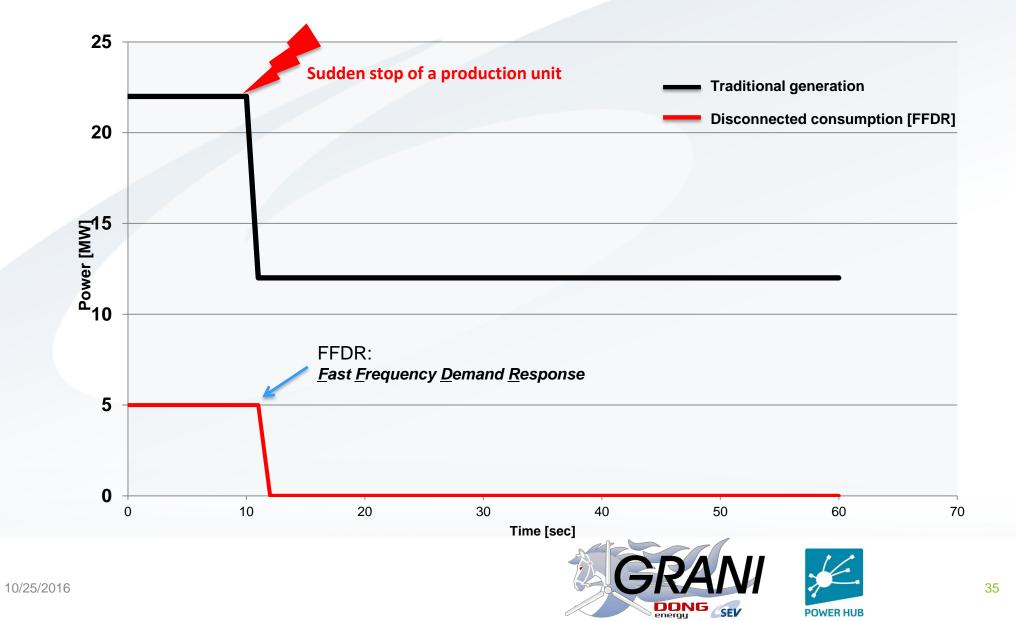






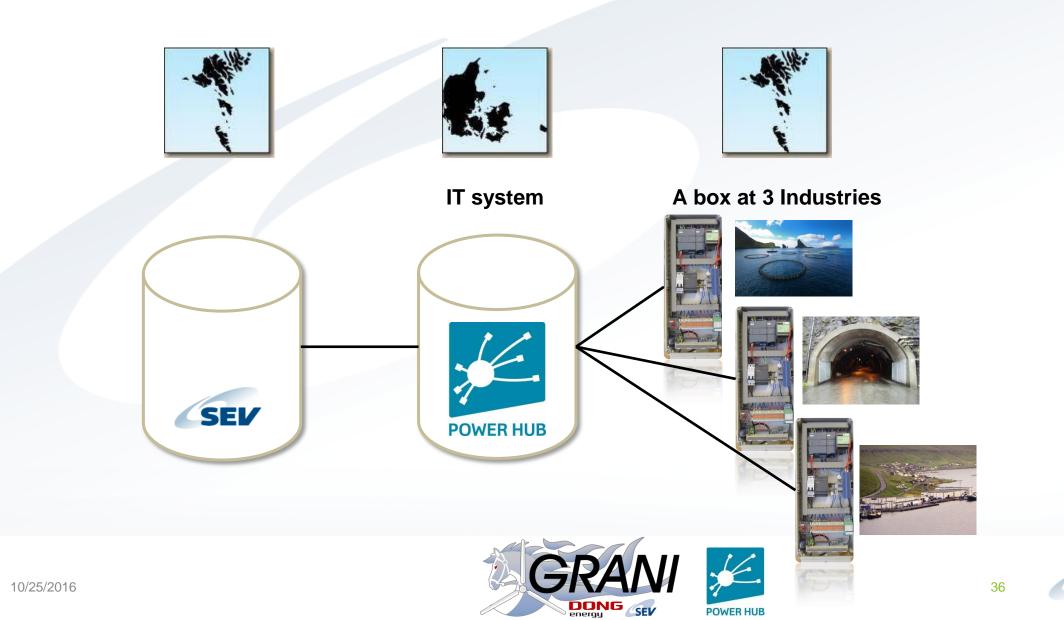


### **Disconnecting flexible loads**



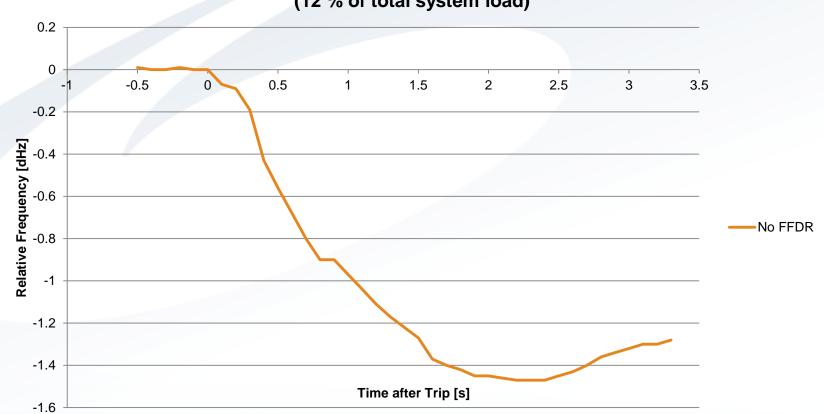


### **PowerHub system topology**



SEV

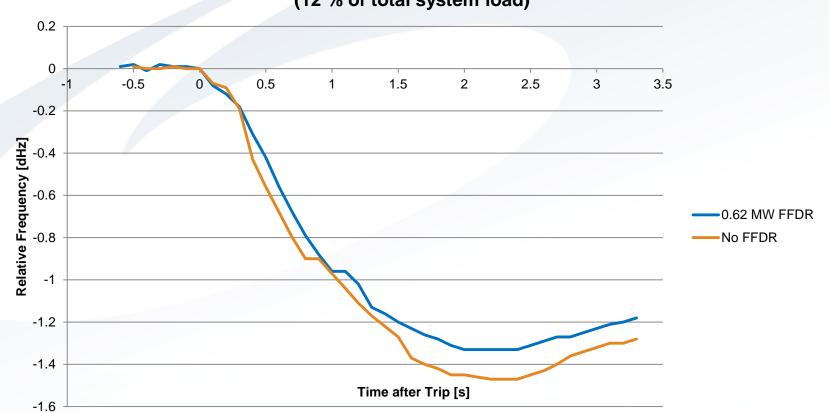
### **PowerHub FFDR test**



Frequency drop after production trip (12 % of total system load)



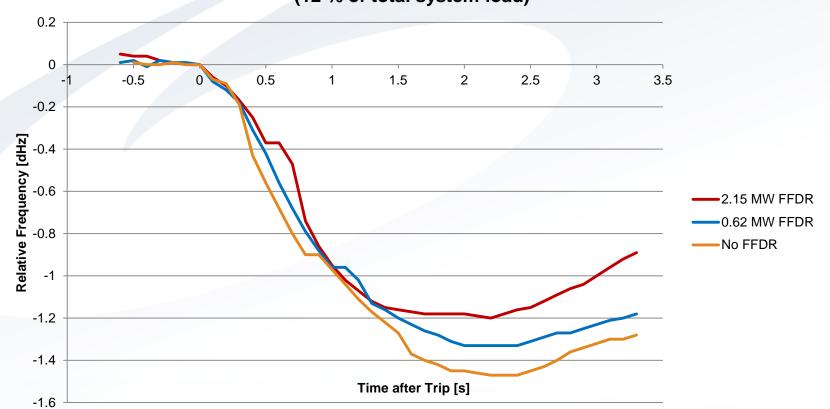
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